

MDS ENERGY DEVELOPMENT, LLC
PRIOR ACTIVITY TABLES

Table 1 sets forth certain sales information of previous development drilling partnerships sponsored by the Managing General Partner and its affiliates. **You should not assume that performance of past partnerships is indicative of future results of this Partnership.**

Table 1
Experience in Raising Funds
as of March 31, 2017

Partnership	Number of Original Investors	Investor Capital	Managing General Partner Capital	Total Capital	Date Operations Began	Date of First Distribution	Years Wells in Production
1. MDS Wells 2006 LP	15	\$ 2,475,000	\$ 25,000	\$ 2,500,000	1/16/2007	May 2007	10.12
2. MDS Wells 2007 LP	26	3,960,000	40,000	4,000,000	2/19/2007	October 2007	9.78
3. MDS Wells 2008 LP	47	6,930,000	70,000	7,000,000	3/14/2008	September 2008	8.77
4. MDS Wells 2009 LP	51	8,415,000	85,000	8,500,000	3/10/2009	August 2009	(1) 7.87
5. MDS Wells 2010 LP	48	10,405,000	105,000	10,510,000	3/2/2010	January 2011	(1) 6.76
6. MDS Wells 2011 LP	27	7,261,650	73,350	7,335,000	10/27/2011	January 2012	5.37
7. MDS 2012-Marcellus Shale Development LP	169	9,233,562	1,440,034	10,673,596	6/25/2012	September 2013	3.82
8. MDS Energy Public 2013-A LP	360	15,001,000	1,325,067	16,326,067	12/4/2013	July 2014	3.16
9. MDS 2014-Marcellus Shale Development LP	319	18,230,680	1,560,680	19,791,360	10/6/2014	2/29/2016	1.41
10. MDS 2015-Marcellus Shale Development LP	238	16,229,140	1,379,477	17,608,617	12/9/2015	2/28/2017	0.50
11. MDS 2016-Marcellus Shale Development LP	357	22,879,265	3,148,256	26,027,521	10/21/2016	TBD	(2) -
TOTALS:	<u>1,657</u>	<u>\$ 121,020,297</u>	<u>\$ 9,251,864</u>	<u>\$ 130,272,161</u>			

(1) This partnership agreed to a delayed fracking schedule in order to obtain more favorable fracking prices for its wells, which also delayed the date the partnership began making distributions.

(2) MDS 2016-Marcellus Shale Development, LP closed on December 31, 2016 with distributions anticipated to begin in first quarter 2018.

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Table 2 reflects the drilling activity of previous development drilling partnerships sponsored by the Managing General Partner and its affiliates. **You should not assume that performance of past partnerships is indicative of future results of this Partnership.**

Table 2
Well Statistics
as of March 31, 2017

Partnership	Gross Wells (1)			Net Wells (2)		
	Oil	Gas	Dry (3)	Oil	Gas	Dry (3)
1. MDS Wells 2006 LP	0	14	0	0	14.00	0
2. MDS Wells 2007 LP	0	20	0	0	17.90	0
3. MDS Wells 2008 LP	0	28	0	0	27.50	0
4. MDS Wells 2009 LP	0	33	0	0	25.20	0
5. MDS Wells 2010 LP	0	24	0	0	16.95	0
6. MDS Wells 2011 LP	0	16	0	0	8.63	0
7. MDS 2012-Marcellus Shale Development LP	1	13	0	1	8.89	0
8. MDS Energy Public 2013-A LP	0	14	0	0	14.00	0
9. MDS 2014-Marcellus Shale Development LP	0	6	0	0	1.72	0
10. MDS 2015-Marcellus Shale Development LP	0	8	0	0	2.05	0
11. MDS 2016-Marcellus Shale Development LP (4)	0	8	0	0	TBD	0
TOTALS:	<u>1</u>	<u>184</u>	<u>0</u>	<u>1</u>	<u>136.84</u>	<u>0</u>

(1) A "gross well" is one in which an interest is owned.

(2) A "net well" equals the actual interest owned in one gross well divided by 100. For example, a 50% interest in a well is one gross well but only a .50 net well.

(3) For the purposes of this table only, a "Dry Hole" means a well which is plugged and abandoned with or without a completion attempt because the operator has determined that it will not produce gas and/or oil in commercial quantities.

(4) MDS 2016-Marcellus Shale Development, LP had its final closing on December 31, 2016 and is still in the drilling phase at this time.

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Table 3 provides information concerning the operating results of previous development drilling partnerships sponsored by the Managing General Partner and its affiliates. **You should not assume that performance of the prior partnerships is indicative of the future results of this Partnership.**

Table 3
Operating Results (Including Expenses)
as of March 31, 2017

Partnership	Total Capital	Direct, Administrative, and Operating Expenses (1)(2)(3)	Total Cash Distributions (4)	Total Cash Return (5)
1. MDS Wells 2006 LP	\$ 2,500,000	\$ 444,692	\$ 2,552,831	102%
2. MDS Wells 2007 LP	4,000,000	495,361	3,012,576	75%
3. MDS Wells 2008 LP	7,000,000	653,924	3,733,860	53%
4. MDS Wells 2009 LP	8,500,000	663,329	3,809,747	45%
5. MDS Wells 2010 LP	10,510,000	625,795	3,664,911	35%
6. MDS Wells 2011 LP	7,335,000	462,326	1,885,321	26%
7. MDS 2012-Marcellus Shale Development LP	10,673,596	701,387	1,657,650	16%
8. MDS Energy Public 2013-A LP	16,326,067	1,086,569	1,157,888	7%
9. MDS 2014-Marcellus Shale Development LP	19,791,360	372,420	2,009,204	10%
10. MDS 2015-Marcellus Shale Development LP	17,608,617	59,124	761,645	4%
11. MDS 2016-Marcellus Shale Development LP	(6) 26,027,521	-	-	0%

(1) Direct costs are variable costs attributable to a partnership that are not included in Administrative Costs nor Operating Costs.

(2) Administrative costs are fixed monthly charges per well for general and administrative overhead.

(3) Operating costs are fixed monthly charges per well for well maintenance and supervision.

(4) This column reflects total cash distributions beginning with the first production from the program and includes the return of the investors' capital.

(5) This column reflects total cash distributions beginning with the first production from the program as a percentage of the total amount invested in the program and includes the return of the investors' capital.

(6) MDS 2016-Marcellus Shale Development LP had its final closing on December 31, 2016 and is still in the drilling phase at this time.

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their subscriptions, and aggregate cash distributions. **You are urged to consult with your own tax advisors concerning your specific tax situation and should not assume that performance of the prior partnerships is indicative of the future results of this Partnership.**

Table 4
Investor Tax Benefits and Cash Distribution Returns
as of March 31, 2017

Partnership	Investor Capital	1st Year Tax Deduction (2)	Eff. Tax Rate	Estimated Federal Tax Savings From (1):			Total Savings	Total Cash Distribution (4)	Total Cash Dist. And Tax Savings (5)	Cumulative Percent of Cash Dist. And Tax Savings (6)
				1st Year IDC Deduction (3)	Depletion Allowance (3)	Depreciation (3)				
1. MDS Wells 2006 LP	\$ 2,475,000	70.5%	35.0%	\$ 611,030	\$ 151,526	\$ 237,179	\$ 999,735	\$ 2,552,831	\$ 3,552,566	144%
2. MDS Wells 2007 LP	3,960,000	70.4%	35.0%	975,910	179,438	400,527	1,555,875	3,012,576	4,568,451	115%
3. MDS Wells 2008 LP	6,930,000	70.6%	35.0%	1,711,801	206,859	725,883	2,644,543	3,733,860	6,378,403	92%
4. MDS Wells 2009 LP	8,415,000	73.4%	35.0%	2,160,542	223,932	761,140	3,145,614	3,809,747	6,955,361	83%
5. MDS Wells 2010 LP	10,405,000	73.3%	35.0%	2,670,080	196,257	611,454	3,477,791	3,664,911	7,142,702	69%
6. MDS Wells 2011 LP	7,261,650	75.8%	35.0%	1,925,439	85,765	369,136	2,380,340	1,885,321	4,265,661	59%
7. MDS 2012-Marcellus Shale Development LP	9,233,562	78.9%	35.0%	2,549,754	66,866	596,560	3,213,180	1,657,650	4,870,830	53%
8. MDS Energy Public 2013-A LP	15,001,000	74.4%	39.6%	4,418,117	17,481	939,006	5,374,604	1,157,888	6,532,492	44%
9. MDS 2014-Marcellus Shale Development LP	18,230,680	72.5%	39.6%	5,235,072	159,523	440,254	5,834,849	2,009,204	7,844,053	43%
10. MDS 2015-Marcellus Shale Development LP	16,229,140	80.0%	39.6%	5,141,251	45,923	211,483	5,398,657	761,645	6,160,302	38%
11. MDS 2016-Marcellus Shale Development LP	(7) 22,879,265	80.8%	39.6%	7,321,615	-	-	7,321,615	-	7,321,615	32%

(1) These columns reflect the possible savings in taxes which would have been paid by an investor, assuming full use of deductions available to the investor through the 2016 tax year.

(2) Actual first year Intangible Drilling Costs ("IDCs") percentage as reported on the partnerships' federal tax returns.

(3) The IDCs, Depletion Allowance, and Depreciation deductions have been reduced to credit equivalents.

(4) This column reflects total cash distributions beginning with the first production from the program and includes the return of the investors' capital.

(5) This column reflects total cash distributions beginning with the first production from the program and tax savings and includes the return of the investors' capital.

(6) These percentages are calculated by dividing the "Total Cash Dist. And Tax Savings" column by the "Investor Capital" column for each partnership.

(7) MDS 2016-Marcellus Shale Development LP had its final closing on December 31, 2016 and is still in the drilling phase at this time.